

## NOTICE AND CALL OF PUBLIC MEETING

GOVERNMENTAL BODY: THE CITY COUNCIL OF CRESCO, IOWA  
DATE OF MEETING: JANUARY 8, 2024  
TIME AND PLACE OF MEETING: 5:30 P.M. CITY HALL, 130 N PARK PLACE

PUBLIC NOTICE IS HEREBY GIVEN THAT THE ABOVE MENTIONED GOVERNMENTAL BODY WILL MEET AT THE DATE, TIME AND PLACE SET OUT ABOVE. THE TENTATIVE AGENDA FOR SAID MEETING IS AS FOLLOWS:

ROLL CALL: CARMAN, BOUSKA, FOSAAEN, McCONNELL, KRIENER

ACT ON THE CONSENT AGENDA: All items listed under the consent agenda will be enacted by one motion. There will be no separate discussion of these items unless a request is made prior to the time council votes on the motion.

1. Approval of the Agenda
2. Approval of the Claims
3. Approval of Minutes from December 18, 2023
4. Approval of Minutes from December 18, 2023 Budget Worksession
5. Approval of Minutes from December 22, 2023 Special Meeting
6. Approval of Minutes from December 28, 2023 Special Meeting
7. Approval of Minutes from January 3, 2024 Special Meeting
8. Approval of Excavator License for:
  - a. Skyline Construction, Inc
  - b. Mudslingers, Inc
9. Approval of Tree Surgeon License for:
  - a. Total Tree Care, LLC

STAFF REPORTS: There may be action taken on each of the items listed below.

1. Public Works
2. Police
3. Administration
4. Committee Updates

COMMENTS FROM AUDIENCE: *(This portion of the agenda is for comments that are not related to one of the items listed on the agenda. Comments can only be received. No formal action by the Council can be taken. Those making public comments will be asked to state their name and address, and to speak from the podium.)*

BUSINESS: There may be action taken on each of the items listed below.

1. Public Hearing on Budget Amendment has been postponed
2. Set New Date for Public Hearing for Budget Amendment #2 for Fiscal Year Ending June 30, 2024
3. Oath of Office for Patrol Officer Dalton Rush
4. Paul Lovell with Clean Energy Districts of Iowa to Discuss Alliant Rate Increase
5. Resolution Opposing Alliant Energy's Electric Rate Increase
6. Motion to Authorize the Mayor to Sign a Memorandum of Agreement with Clean Energy Districts of Iowa

7. Approval of Pay Request #6 (Final) for \$11,800.80 to Wicks Construction, Inc for the Downtown Crosswalk Project
8. Resolution Accepting the Downtown Crosswalk Reconstruction
9. Resolution Ordering Preparation of Final Plat and Schedule of Assessments for the Downtown Crosswalk Reconstruction
10. Review Final Assessment Plat & Schedule
11. Resolution Adopting and Levying Final Schedule of Assessments, and Providing for the Payment Thereof for the Downtown Crosswalk Reconstruction
12. Request for Sewer Adjustment for Water not Entering the Sanitary Sewer System from Matt Johnson
13. Discuss 7<sup>th</sup> Street West Reconstruction Project
14. Motion to Award Hotel/Motel Tax Grants for Tourism Projects
15. Motion to Declare a Public Purpose for the \$20,000 Payment to Howard County Business & Tourism in Accordance with the 28E Agreement
16. Motion to Declare a Public Purpose for the \$8,000 Payment to Northeast Iowa Regional Housing Trust Fund in Accordance with the 28E Agreement
17. Mayor to Appoint Mayor Pro-Tem
18. Appoint Council Members to Committees
19. Discuss Fence at Yardwaste Site

**ADJOURN:**

**THIS NOTICE IS GIVEN AT THE DIRECTION OF THE MAYOR PURSUANT TO CHAPTER 21, CODE OF IOWA AND THE LOCAL RULES OF SAID GOVERNMENTAL BODY. POSTED JANUARY 5, 2024.**

Mayor Brenno called the Cresco City Council meeting to order on December 18, 2023, at 5:30 pm. Council Members Carman, Bouska, Fortune, McConnell, and Kriener were present. No Council Members were absent.

Carman made the motion to approve the consent agenda which included approval of the agenda; claims; minutes from December 4, 2023; Class C Liquor License(LC) with outdoor services to Howard County Agricultural Society d/b/a Mighty Howard County Fair – Howard County Expo Center; Excavator Licenses for: Mracek Plumbing, Heating & Electric LLC, Mehmert Tiling Inc, MB Inc; Tree Surgeon Licenses for: Tarzan Tree Service LLC, Tim Walton Tree Service, Wilson Custom Tree Trimmers LLC, Tree Doctor Services LLC. Bouska seconded and it passed all ayes.

City Clerk Elton reported: (a) have had several watermain breaks; (b) if you have not returned the Lead Service Line Inventory questionnaire, please return it to City Hall; (c) January meetings will be January 8<sup>th</sup> and 22<sup>nd</sup>; (d) in the next utility bills, there will be a flyer for the Rural Housing Assessment Grant. Surveys will be available online, the fitness center, library and City Hall; (e) met with Howard County Supervisors and will be preparing an easement for the fence at the yard waste site; (f) preparing an Intended Use Plan for the SRF loan with WHKS; (g) Ahlers and Cooney are helping with updating the Urban Renewal plan, TIF areas and will need an updated map; (h) busy with budget, budget amendment, calendar year-end reports.

Police Chief Ruroden reported they are still waiting for the new officer to start, pending pre-employment testing. The two new vehicles are waiting on getting equipment installed.

Bouska reported on the legislative forum at Upper Explorerland. She said it was very informative and encouraged attendance next year. She has also been analyzing the proposed Alliant increase. It is estimated that electricity at Fitness Center alone will increase \$9,000 next year.

Carman reported there were over 9,000 entries for the Jingle in Your Pocket promotion for shopping locally. There will be a ribbon cutting ceremony for the new owner of Dough & Joe, Mary Hernandez, on January 11<sup>th</sup> at 10 am.

Fortune reported on upcoming events at the theatre. Events are booked through May 4<sup>th</sup>. December 19<sup>th</sup> Iowa Wrestling Hall of Fame is showing the Dual Docuseries. Oneota Film Festival will be returning in January. There will be free movies for several of the local schools, dance recitals, and more. The Scene Shop Fundraiser committee will also be having several live events including dinner theatre and the Looney Lutherans.

Mayor Brenno asked for comments from the audience and there were none.

Bouska made a motion to set a Public Hearing for January 8, 2024 for budget amendment #2 for fiscal year ending June 30, 2024. Carman seconded and it passed all ayes.

Quotes were reviewed for snow removal at seven city locations for weekends and holidays when more there is more than four inches. One quote was received from Courtney Lawn and Snow for \$95 per time for snow removal and \$75 per time for salting. Bouska made a motion to approve the snow removal quote from Courtney Lawn and Snow pending verification that the quoted price is for all locations. Fortune seconded and it passed all ayes.

Bouska made the motion to set the interest rate for the Downtown Crosswalk Rehabilitation Project assessments at 5.1% which is 1% higher than the rate the City borrowed for the bond. Assessments can be paid interest-free within 30 days of the letter notifying them of their final assessment. Carman seconded and it passed all ayes.

Mayor Brenno and Kriener have received complaints about erosion at the Malek Pond. Easements will be reviewed to see who is responsible for maintenance, erosion, and removing the sediment at the base of the pond.

Discussion was held regarding the Public Works Director position.

Mayor Brenno thanked Alex Fortune for his five years of service as a Council Member. Fortune moved to adjourn at 5:58 pm. Bouska seconded and it passed all ayes. The next regular Cresco City Council meeting will be January 8, 2024 at 5:30 pm at Cresco City Hall.

---

Mayor David J. Brenno

---

City Clerk Michelle Elton

Following is a list of claims approved for payment:

PAYROLL		84,566.65	LT MECHANICAL	Srvc	8,601.81
ACCESS SYSTEMS	Copier	423.35	MAY, JONATHAN	Srvc	70.00
ALLIANT	Elect	6,530.75	MEDIACOM	Phone	331.33
AMERICAN TEST CNTR	Srvc	1,930.00	MEHMERT TILING	Srvc	30,850.34
ANDERSON, WILMARTH	Attny	312.00	MIENERGY	Elect	6,487.90
BADGER METER	Srvc	50.22	MODERN MARKETING	Supp	101.95
BAKER & TAYLOR	Books	243.86	MUDSLINGERS	Srvc	3,490.00
BC/BS	Ins	43,367.97	MYTANA	Supp	12,877.35
BOB'S ELEC	Srvc	599.36	NEON	Movie	250.00
BODENSTEINER	Supp	124.16	NE IA MOTORS	Srvc	791.60
BOHR, LEYTON	Reimbu	2,708.52	NUWAY	Rental	72.00
BORN, MICHAEL	Reimbu	140.42	O'HENRY'S	Supp	1,462.70
BRUENING	Rock	969.74	PARR PUBLIC SAFETY	Equip	5,549.20
CARDMEMBER	Supp	585.37	PRECISION OVERHEAD	Supp	709.50
CARQUEST	Parts	867.93	RELIANCE	Ins	168.00
CITY LAUNDERING	Srvc	77.17	RIDGEWAY LUMBER	Supp	419.30
CITY OF CRESCO	Ins	4,695.65	RUPPERT	Supp	195.87
CITY OF CRESCO	Impala	3,000.00	SANDRY FIRE SUPPLY	Supp	2,150.79
CITY OF CRESCO	Util	27.56	SONY	Movie	250.00
CR CHAMBER	Tourism	750.00	STATE HYGIENIC	Analys	653.50
CR SHOPPER	Ads	60.00	STOREY KEN	Supp	680.55
CR TPD	Ads	378.55	THE STEEL SHOP	Supp	166.14
CRICCET	Tourism	1,500.00	TREAS,IA	Taxes	7,143.25
DALEY, DAVID	Refund	125.00	TRUENORTH	Ins	345.80
DELUXE ECHOSTAR	Movie	40.00	UNIVERSAL	Movie	69.00
DIXON ENGINEERING	Engr	4,275.00	VISA	Supp	1,298.17
DRIFTLESS MULTIMEDIA	Ads	44.00	WARNER BROS	Movie	500.00
ELSBERND, JAY	Refund	15.99	WILSON TREE	Srvc	179.22
EMPL BENE SYS	Fees	248.00	WINDRIDGE	Supp	3,035.74
FAREWAY	Supp	301.29	ZIEGLER	Supp	37.53
FORTE	Fees	302.00	ZORO TOOLS	Supp	95.48
GODMAN, DAVID	Reimbu	58.20			<u>269,544.05</u>
GOSCH'S	Srvc	650.85			
HACH	Equip	673.00	BY FUND:		
HANSON TIRE	Srvc	1,079.00	GENERAL		196,214.33
HAWKEYE SAN	Fees	74,322.39	HOTEL/MOTEL TAX		750.00
HAWKINS	Supp	50.00	EV STATION		24.48
HEWETT	Conces	560.15	NUISANCE HOUSE		312.00
HOLSTROM	Supp	152.00	FIRE STATION BLDG		79.60
HOW CO	ShrdLEC	9,836.71	CR COMM FIRE		5,089.55
HOW CO AUDITOR	Srvc	1,332.64	ROAD USE TAX		38,796.38
HUTCHINSON SALT	Supp	12,713.78	EMPLOYEE BEN		10,832.26
IA DIVISION OF LABOR	Fees	75.00	FC TRUST		10,750.63
INSPIRE(D) MEDIA	Ads	435.00	WTR TOWER REHAB		4,275.00
IA RURAL WATER	Dues	250.00	WATER		24,104.76
ISU	Training	224.00	SEWER OP		54,188.56
JOHN DEERE	Supp	1,225.61	SEWER REPLACEMENT		12,877.35
KEYSTONE LAB	Analys	2,259.25	CAP IMPROVE		29.40
KWIK TRIP	Gas	4,282.02	YARDWASTE		<u>253.77</u>
LIBRARY IDEAS	Book	48.94			
LICKTEIG, STEVE	Srvc	55.00	Total Expenditures		358,578.07
			Revenue 12/5-12/18/23		269,903.99

Mayor Brenno called the Cresco City Council budget worksession to order on December 18, 2023, at 4:00 pm. Council Members Kriener, McConnell, Fortune, Bouska, and Carman were present. No council members were absent.

City Clerk Elton presented the proposed budget for FY25. Property tax revenues are negatively impacted by HF718 passed by the State Legislature last year. The Regular General Levy will only increase property tax revenue by \$2,300 this year. Revenues are lower than expected due to the residential rollback from 55% down to 46%. The taxable valuation increase of less than 1% was much lower than the 16% total valuation increase due to the rollback and exemptions. The General Funds have a budgeted loss of \$132,111 and an overall loss of \$651,361 so cuts need to be made to the budget requests.

Project and equipment purchase requests were reviewed and some items were moved to future fiscal years.

Recommended changes will be made to the budget and another budget worksession may be scheduled.

Kriener moved to adjourn the worksession at 5:27 pm. McConnell seconded and it passed all ayes. The next regular Cresco City Council meeting will be December 18, 2023, at 5:30 pm at Cresco City Hall.

---

Mayor David J. Brenno

---

City Clerk Michelle Elton

Mayor Pro-Tem Bouska called the Cresco City Council special meeting to order on December 22, 2023 at 3:30 pm. Council Members Carman, Bouska, Fortune, McConnell, and Kriener were present.

The Council met in a special meeting to conduct job interviews for the vacant Public Works Director position.

Kriener made the motion to go into closed session at 3:30 pm pursuant to Iowa Code 21.5 (1) (i) per request from the applicant. McConnell seconded. Fortune, Bouska, McConnell, Kriener, and Carman voted aye.

Fortune made the motion to go back into open session at 4:08 pm. Kriener seconded and it passed all ayes.

No formal action was taken during the closed session.

Kriener made the motion to go into closed session at 4:11 pm pursuant to Iowa Code 21.5 (1) (i) per request from the applicant. McConnell seconded. Fortune, Bouska, McConnell, Kriener, and Carman voted aye.

Kriener made the motion to go back into open session at 5:32 pm. McConnell seconded and it passed all ayes.

No formal action was taken during the closed session.

McConnell made a motion to authorize the Mayor Pro-Tem to draft an offer of employment for applicant #1. Kriener seconded and it passed all ayes. Motion passed by majority vote.

Carman moved to adjourn the Council Meeting at 5:33 pm. Fortune seconded and it passed all ayes. The next regular Cresco City Council meeting will be January 8, 2024, at 5:30 pm at Cresco City Hall.

---

Mayor Pro-Tem Amy Bouska

---

City Clerk Michelle Elton

Mayor Pro-Tem Bouska called the Cresco City Council special meeting to order on December 28, 2023 at 5:00 pm. Council Members Carman, Bouska, Fortune, McConnell, and Kriener were present.

Discussion was held on the vacant PWD position and certification requirements.

Bouska made a motion to authorize the Mayor Pro-Tem to draft an offer of employment for applicant #1 to include certifications. Carman seconded and it passed all ayes. Motion passed by majority vote.

Carman moved to adjourn the Council Meeting at 5:38 pm. Fortune seconded and it passed all ayes. The next regular Cresco City Council meeting will be January 8, 2024, at 5:30 pm at Cresco City Hall.

---

Mayor Pro-Tem Amy Bouska

---

City Clerk Michelle Elton



Mayor Pro-Tem Bouska called the Cresco City Council special meeting to order on January 3, 2024 at 4:30 pm. Council Members Carman, Bouska, Fosaaen, McConnell, and Kriener were present.

The Council met in a special meeting to discuss responsibilities and roles for the vacant Public Works Director position.

McConnell made the motion to go into closed session at 4:31 pm pursuant to Iowa Code 21.5 (1) (i) per request from the applicant. Kriener seconded. Bouska, Kriener, McConnell, Fosaaen, and Carman voted aye.

McConnell made the motion to go back into open session at 6:24 pm. Carman seconded. Fosaaen, Carman, Kriener, Bouska, and McConnell voted aye.

No formal action was taken during the closed session.

Kriener made a motion to authorize the Mayor Pro-Tem to draft a revised offer of employment for applicant #1 to include certifications. Fosaaen seconded and it passed all ayes.

Carman moved to adjourn the Council Meeting at 6:26 pm. Bouska seconded and it passed all ayes. The next regular Cresco City Council meeting will be January 8, 2024, at 5:30 pm at Cresco City Hall.

---

Mayor Pro-Tem Amy Bouska

---

City Clerk Nicole Hill

**CITY OF CRESCO  
CASH & INVESTMENT BY FUND  
AS OF DECEMBER 31, 2023**

	CASH BALANCE	MONEY MKT BALANCE	CD BALANCE	OTHER BANK BALANCE	FUND BALANCE
001 General Fund	31,694.26	172,100.00	800,000.00	479,261.79	1,483,056.05
001 General Fund - Theatre	-	-	-	2,106.94	2,106.94
001 General Fund - Credit Card Processing	-	-	-	3,500.00	3,500.00
001 General Fund - RAGBRAI	-	-	9,225.73	-	9,225.73
002 General Fund-Hotel/Motel	1,021.52	20,000.00	4,000.00		25,021.52
022 Local Option Tax Project	1,222.63	161,000.00	1,705,000.00	539,614.57	2,406,837.20
060 EV Charging Station	163.56	5,000.00	5,000.00		10,163.56
065 Nuisance House Fund	526.52	6,200.00	5,000.00		11,726.52
078 Fire Station Building	534.23	3,500.00	-		4,034.23
087 Equipment Replace	475.94	13,000.00	7,000.00		20,475.94
090 Office/Computer Equip.	698.84	3,000.00	18,000.00		21,698.84
091 Street Equipment Trust	2,914.03	131,000.00	40,000.00		173,914.03
092 Theatre Trust	817.39	20,000.00	50,000.00		70,817.39
094 Airport Trust	1,237.17	47,000.00	66,000.00		114,237.17
098 Cresco Community Fire	676.87	28,500.00	55,000.00		84,176.87
110 Road Use Tax Fund	497.61	320,500.00	360,000.00		680,997.61
112 Employee Benefits Trust	1,682.94	349,000.00	580,000.00		930,682.94
119 Emergency Fund	550.72	2,000.00	-	17,177.79	19,728.51
160 CIDC/CityRevol.Loan-bus.	1,206.14	63,000.00	100,000.00		164,206.14
162 CUSB Historic Downtown RLF	-	-	-	204,539.98	204,539.98
177 Police Forfeiture Fund	240.13	-	-	-	240.13
183 Equip.Repair-Fitness Ctr	12,730.44	94,000.00	-		106,730.44
184 City Park Trust	827.37	11,000.00	10,000.00		21,827.37
185 Recreation Supply	112.52	9,000.00	-		9,112.52
186 Park Tree Trust	1,036.38	7,000.00	-		8,036.38
188 Fire Equipment Trust	426.90	8,000.00	70,000.00		78,426.90
189 Library Trust	439.99	64,000.00	47,000.00		111,439.99
200 Debt Service Fund	420.25	48,500.00	120,000.00	107,327.71	276,247.96
319 7th St W Assessment Project Fund	55.90	-	-	662,342.30	662,398.20
322 Scene Shop Project Fund	1,194.97	-	-	26,657.03	27,852.00
323 Water Tower / ARPA Grant Project	-	-	-	-	-
324 Downtown Crosswalk Project	9.43	-	-	32,749.76	32,759.19
600 Water Utility Fund	4,175.45	116,700.00	300,000.00		420,875.45
601 Water Deposit Trust	457.68	9,000.00	25,000.00		34,457.68
602 Water Utility Replacement	851.83	162,000.00	400,000.00	100,057.52	662,909.35
610 MSSU Revenue	2,560.82	64,000.00	315,000.00	348,130.21	729,691.03
612 MSSU Operation/Maint	524.60	-	-		524.60
613 MSSU Replacement	742.83	-	1,050,000.00	65,389.33	1,116,132.16
614 MSSU Rev.Bond Int	842.10	30,000.00	35,000.00		65,842.10
620 Cap Imp Water, Sewer, Storm	574.37	16,000.00	30,000.00		46,574.37
670 Yard Waste Fund	1,257.79	14,000.00	75,000.00		90,257.79
820 Health Ins Partial Self Fund	-	-	141,000.00	30,592.22	171,592.22
<b>Totals</b>	<b>75,402.12</b>	<b>1,998,000.00</b>	<b>6,422,225.73</b>	<b>2,619,447.15</b>	<b>11,115,075.00</b>
	1%	18%	58%	24%	<u>11,115,075.00</u>

Checking Sweep - Cresco Bank & Trust (operating)	4.46%	75,402.12
Checking - CB&T (credit cards)	0.00%	3,500.00
Theatre Checking (CB&T)	0.00%	2,106.94
Money Market - Cresco Bank & Trust	4.46%	1,998,000.00
MMKT IPAIT	5.13%	625,391.63
MMKT CUSB	5.15%	1,957,856.36
MMKT Hlth Ins Partial Self Funded	4.46%	30,592.22
CD RAGBRAI - 18 mo - matures 3/15/25 (CB&T)	5.24%	9,225.73
CD Safe-T-Fund-1 yr -matures 11/20/24(CB&T)	5.34%	100,000.00
CD - 3 mth - matures 12/7/23 (CB&T)	5.21%	0.00
CD - 12 mth - matures 5/19/24 (CUSB)	5.11%	2,660,000.00
CD - 9 mth - matures 7/19/24 (CB&T)	5.33%	2,750,000.00
CD Safe-T-Fund-1 yr -matures 9/7/24(CB&T)	5.24%	41,000.00
CD - 11 mth - matures 8/7/24 (CB&T)	5.24%	<u>862,000.00</u>
Grand Total Cash in Banks		<u>\$ 11,115,075.00</u>

CITY OF CRESCO  
 REVENUE REPORT  
 CALENDAR 12/2023, FISCAL 6/2024

*Revenue*

PCT OF FISCAL YTD 50.0%

ACCOUNT NUMBER	ACCOUNT TITLE	MTD BALANCE	YTD BALANCE	BUDGET	% RECEIVED
	GENERAL TOTAL	196,811.76	1,899,036.60	3,714,751.00	51.12
	HOTEL/MOTEL TAX TOTAL	.00	16,601.04	25,000.00	66.40
	LOST PROJECT TOTAL	60,176.59	385,409.75	592,800.00	65.02
	EV CHARGING STATION TOTAL	59.29	314.95	1,600.00	19.68
	NUISANCE HOUSE TOTAL	91.43	261.93	8,000.00	3.27
	FIRE STATION BUILDING TOTAL	15.88	11,202.90	14,800.00	75.70
	EQUIPMENT REPLACEMENT TOTAL	12,053.04	12,262.39	12,200.00	100.51
	OFFICE EQUIPMENT TOTAL	53.53	444.12	200.00	222.06
	STREET TRUST TOTAL	24,601.99	59,000.44	192,900.00	30.59
	THEATRE TRUST FUND TOTAL	1,131.94	12,583.56	57,400.00	21.92
	AIRPORT TRUST FUND TOTAL	189.86	2,097.95	136,950.00	1.53
	CRESCO COMMUNITY FIRE TOTAL	18,649.87	62,546.10	93,300.00	67.04
	ROAD USE TAX TOTAL	46,828.36	281,188.50	540,000.00	52.07
	EMPLOYEE BENEFITS TOTAL	19,658.77	368,500.28	657,700.00	56.03
	EMERGENCY FUND TOTAL	978.04	19,728.51	37,500.00	52.61
	LOCAL OPTION SALES TAX TOTAL	62,820.72	373,383.64	632,000.00	59.08
	REVOLVING LOAN TOTAL	3,418.83	19,215.63	37,930.00	50.66
	CUSB HISTORIC DWNTOWN RLF TOTA	1,716.12	274,539.98	.00	.00
	REHAB HOUSE TOTAL	.00	71,702.12	71,400.00	100.42
	FITNESS CENTER TRUST TOTAL	23,779.41	60,406.33	123,100.00	49.07
	PARK TRUST TOTAL	2,098.51	4,614.08	100.00	4,614.08
	RECREATION SUPPLY TOTAL	138.98-	.00	4,100.00	.00
	PARK TREE TRUST TOTAL	109.56	1,611.48	1,240.00	129.96
	FIRE EQUIPMENT TOTAL	1,033.17	3,342.13	206,000.00	1.62
	LIBRARY TRUST TOTAL	383.53	7,706.49	55,150.00	13.97
	DEBT SERVICE TOTAL	16,808.58	270,328.85	480,310.00	56.28
	STREET ASSESSMENT TOTAL	139,868.29-	3,296,274.08	3,671,000.00	89.79
	SCENE SHOP PROJECT TOTAL	1,051.79	1,609.11	406,100.00	.40
	WATER TOWER REHAB PROJECT TOTA	20,849.40	219,878.78	227,900.00	96.48
	DOWNTOWN CROSSWALKS TOTAL	142,895.62	1,285,208.88	1,250,000.00	102.82
	WATER TOTAL	57,235.41	371,853.81	699,300.00	53.18
	WATER DEPOSIT TOTAL	940.00	5,280.00	15,000.00	35.20
	WATER EQUIPMENT REPLACE TOTAL	136,506.47	146,668.29	294,000.00	49.89
	SEWER TOTAL	77,220.08	504,762.71	1,002,100.00	50.37
	SEWER OPERATIONS TOTAL	121,200.00-	336,300.00	943,200.00	35.66
	SEWER REPLACEMENT PROJ TOTAL	110,655.81	132,555.94	119,000.00	111.39
	SEWER SINKING TOTAL	29,121.40	30,081.64	29,500.00	101.97
	PROPRIETARY CAP IMPROVE TOTAL	6,845.54	41,176.04	82,100.00	50.15
	YARDWASTE TOTAL	3,446.33	21,574.79	40,600.00	53.14
	SELF INSURANCE TOTAL	4,798.94	30,994.69	.00	.00
	TOTAL REVENUE BY FUND	823,828.30	10,642,248.51	16,476,231.00	64.59

*Expense*

ACCOUNT NUMBER	ACCOUNT TITLE	MDT BALANCE	YTD BALANCE	BUDGET	% SPENT
	GENERAL TOTAL	268,523.07	1,895,827.56	3,743,000.00	50.65
	HOTEL/MOTEL TAX TOTAL	5,250.00	31,275.00	38,000.00	82.30
	LOST PROJECT TOTAL	11,690.00	105,213.28	524,750.00	20.05
	EV CHARGING STATION TOTAL	24.48	207.19	1,200.00	17.27
	NUISANCE HOUSE TOTAL	312.00	1,429.00	8,000.00	17.86
	FIRE STATION BUILDING TOTAL	454.49	10,628.24	14,800.00	71.81
	EQUIPMENT REPLACEMENT TOTAL	.00	.00	1,000.00	.00
	STREET TRUST TOTAL	125.00	16,323.60	324,500.00	5.03
	THEATRE TRUST FUND TOTAL	.00	9,800.59	62,000.00	15.81
	AIRPORT TRUST FUND TOTAL	.00	.00	145,000.00	.00
	CRESCO COMMUNITY FIRE TOTAL	14,721.97	47,752.87	93,300.00	51.18
	ROAD USE TAX TOTAL	54,952.07	325,496.85	629,600.00	51.70
	EMPLOYEE BENEFITS TOTAL	56,538.03	327,959.63	657,700.00	49.86
	EMERGENCY FUND TOTAL	.00	.00	37,500.00	.00
	LOCAL OPTION SALES TAX TOTAL	62,820.72	373,383.64	632,000.00	59.08
	REVOLVING LOAN TOTAL	.00	.00	50,000.00	.00
	CUSB HISTORIC DWTOWN RLF TOTA	.00	70,000.00	.00	.00
	REHAB HOUSE TOTAL	.00	72,846.72	73,400.00	99.25
	FITNESS CENTER TRUST TOTAL	12,700.78	130,873.33	187,000.00	69.99
	PARK TRUST TOTAL	1,095.00	1,095.00	14,000.00	7.82
	RECREATION SUPPLY TOTAL	.00	.00	4,000.00	.00
	PARK TREE TRUST TOTAL	.00	1,785.00	2,000.00	89.25
	FIRE EQUIPMENT TOTAL	.00	.00	209,500.00	.00
	LIBRARY TRUST TOTAL	2,147.18	11,406.78	66,850.00	17.06
	DEBT SERVICE TOTAL	.00	105,174.31	539,330.00	19.50
	STREET ASSESSMENT TOTAL	313,259.68	2,634,018.76	3,770,700.00	69.85
	SCENE SHOP PROJECT TOTAL	.00	2,972.92	662,000.00	.45
	WATER TOWER REHAB PROJECT TOTA	64,675.00	675,911.82	683,900.00	98.83
	DOWNTOWN CROSSWALKS TOTAL	122,104.55	1,259,994.17	1,334,400.00	94.42
	WATER TOTAL	177,453.76	417,314.39	835,800.00	49.93
	WATER DEPOSIT TOTAL	401.31	5,415.13	15,000.00	36.10
	WATER EQUIPMENT REPLACE TOTAL	20,849.40	31,599.66	258,000.00	12.25
	SEWER TOTAL	20,800.00	478,300.00	1,085,200.00	44.07
	SEWER OPERATIONS TOTAL	120,823.75	336,844.43	943,200.00	35.71
	SEWER REPLACEMENT PROJ TOTAL	201,050.42	257,052.57	93,000.00	276.40
	SEWER SINKING TOTAL	.00	1,933.75	29,500.00	6.56
	PROPRIETARY CAP IMPROVE TOTAL	63.52	1,175.69	1,900.00	61.88
	YARDWASTE TOTAL	1,603.45	12,231.62	36,200.00	33.79
	SELF INSURANCE TOTAL	545.67	17,877.15	.00	.00
	TOTAL EXPENSES BY FUND	1,293,337.80	9,671,120.65	17,807,230.00	54.31

Revenue Account	Fund Description	Reason	Revenue	Expense	Fund Description	Expense Account	Corrections/Reallocations
<b>TOTALS</b>							<b>0</b>
001-430-4780	Gen - Park	Park Concessions	5,000	5,000	Gen - Park	001-430-6530	Revenue & Expense
001-110-4705	Gen - Police	Com Foundation Grant - Trauma Bags	4,000	4,000	Gen - Police	001-110-6504	
094-280-4300	Airport Trust	Higher Interest Earned / No Project Engineer	3,000	(29,000)	Airport Trust	094-280-6490	
094-280-4440	Airport Trust	Grant Denied for Runway Rehab Project	(123,250)	(116,000)	Airport Trust	094-280-6727	
162-520-4705	CUSB Downmtn RLF	Thomson Donation / Loan Advances	270,000	160,000	CUSB Downmtn RLF	162-520-6499	
183-443-4558	Fitness Center Trust	FC Special Events (close #185 Rec Trust)	4,000	4,000	FC Trust	183-443-6413	
183-443-4705	Fitness Center Trust	Pool Boiler & Jet Pumps/Thomson Donation 50%	17,000	36,100	FC Trust	183-443-6504	
185-440-4300	Recreation Trust	Close Trust (move to FC Trust)	(100)	(2,000)	Recreation Trust	185-440-6413	
185-440-4706	Recreation Trust	Close Trust (move to FC Trust)	(4,000)	(2,000)	Recreation Trust	185-440-6504	
188-150-4475	Fire Trust	Fire Tanker Truck - delayed until next FY	(96,250)	(192,500)	Fire Trust	188-150-6710	
319-299-4xxx	7th St W Project	Adjust 7th St W Project for contracts/bond	(142,800)	(236,400)	7th St W Project	319-299-6xxx	
322-420-4xxx	Scene Shop Project	Scene Shop	(380,000)	(632,000)	Scene Shop Project	322-420-6xxx	
324-299-4xxx	Downtown Project	Adjust Downtown Project for contracts/bond	142,800	(36,800)	Downtown Project	324-299-6xxx	
<b>TOTALS</b>							<b>(1,037,600)</b>
<b>Transfers</b>							
183-443-4830	Fitness Center Trust	TR Recreation Trust to FC Trust (to close #185)	9,200	9,200	Recreation Trust	185-440-6810	
188-150-4830	Fire Trust	TR LOST for Fire Tanker Truck (delayed)	(96,250)	(96,250)	LOST - Fire	022-150-6812	
319-299-4833	7th St W Assess Proj	TR for 7th St W Assess Project (if needed)	100,000	100,000	Gen Fund - Street	001-299-6810	
319-299-4834	7th St W Assess Proj	TR excess Downtown Proj to 7th ST Proj	20,000	20,000	Downtown Project	324-299-6810	
324-299-4831	Downtown Project	TR Assessments for Downtown Proj (if needed)	(50,000)	(50,000)	Street Trust	091-210-6812	
612-815-4833	Sewer Operatin	TR Sewer Revenue to Operating	(117,000)	(117,000)	Sewer Revenue Fund	610-815-6910	
613-815-4830	Sewer Project	TR Sewer Revenue to Sewer Project Fund	150,000	150,000	Sewer Revenue Fund	610-815-6916	
<b>TOTALS</b>							<b>15,950</b>
<b>Increased Expenses</b>							
LEC Wages higher than budgeted							
City Clerk, Council & PWD Trainings							
Hotel/Motel Tax Tourism Grants Paid Out							
Kessel Lodge Parking Lot (concrete cost increase)							
FC Architect							
Replace Concrete Street (Fairway)							
Replace Street Lights (Websters/CUSB)							
Water - Contractual (increased watermain breaks)							
Water - Supplies (increased watermain breaks)							
Sewer - Sewermain Improve to #613							
Sewer - Sewermain Critical Repairs							
Sewer - Sewer Plant Improve to #613							
Sewer - Sidewalk & Sludge Storage Improv							
<b>TOTALS</b>							<b>159,500</b>
<b>Increased Revenue</b>							
<b>TOTALS</b>							<b>0</b>
<b>Total Revenue over (under) Exp</b>							<b>\$577,500</b>
totals							(284,650)
totals verified							(284,650)
<b>TOTALS</b>							<b>(862,150)</b>
<b>TOTALS</b>							<b>(862,150)</b>
<b>Original Budget - Net Loss</b>							<b>(456,499)</b>
<b>Amendment #1 (Loss)</b>							<b>(874,500)</b>
<b>Amended Net Income (Loss)</b>							<b>(753,499)</b>



November 21, 2023

Dear Community Leaders,

On October 11, Alliant Energy asked the Iowa Utilities Board to approve an electric rate increase to be phased in over two years starting in October 2024 and concluding in October 2025.

The Clean Energy Districts of Iowa (CEDI) invite your community to oppose the magnitude of Alliant Energy's proposed increase in electric rates.

### **Alliant's Rising Rates**

This is Alliant Energy's sixth request to increase electric rates since 2004. If approved as proposed, the proposed rate increase will be the largest in the company's history and result in another \$284 million being transferred out of the local economies of Alliant communities in Iowa.

Alliant estimates the electric bills of residential customers will increase by an average of 13.4%, small businesses and municipalities by 20%, and large general service customers by 17.4% - 20%. These higher costs, however, are not simply the result of "across-the-board" increases. Alliant is proposing significant changes to their tariff structures that could push the bill increase for some customers well above the average Alliant projects for each rate class.

According to CEDI's analysis of utility data furnished to the Iowa Utilities Board, Alliant's average annual cost per kWh for residential customers in 2022 was once again almost the highest in the state. Alliant's residential rates are higher than all but six of Iowa's 181 electric utilities--including every one of Iowa's 43 rural electric cooperatives.

The same data reveals that Alliant's electric costs are also very high when compared with the other large investor-owned electric utility in Iowa. Compared to MidAmerican Energy Company, Alliant's costs are 61.3% higher for residential customers, 48.9% higher for small businesses, and 31.6% higher for industrial customers.

In fact, according to the U.S. Energy Information Administration, Alliant Energy has the third-highest residential rates among 31 investor-owned utilities with at least 100,000 customers in the Midwest.

### **The Impact on Alliant Communities**

Alliant's high and rising rates are causing serious hardship for the 101,997 low-income households that the company acknowledges constitute 25 percent of their 411,277 residential customers. These ratepayers are some of Iowa's most disadvantaged citizens because, in many cases, they

spend over 20 percent of their household income to heat, cool, and power their homes.

Alliant's high and rising rates are also posing serious financial challenges for moderate-income households, fixed-income households, small businesses, industries, nonprofit institutions, educational institutions, school districts, and municipal governments.

Alliant's rates are also a hindrance to economic development for nearly all communities in Alliant's monopoly service territory. The vast majority of population growth and economic development in Iowa is taking place in MidAmerican Energy's service territory due, at least in part, to their low rates.

This is certainly true for large tech companies like Amazon (Davenport), Apple (Des Moines), Google (Council Bluffs), Meta/Facebook (Altoona), and Microsoft (West Des Moines), which have all opened large facilities in MidAmerican's service territory to benefit from the company's cheaper and cleaner power.

### **The Impact of Alliant's Proposed Rate Increase on Your Municipality's Budget and Your Citizens**

Alliant Energy's relentless rate increases are also having a significant impact on the budgets of municipalities. While every community is different and has facilities with meters in different rate classes, based on Alliant's projections, it is likely that your municipality's current costs to purchase electricity will increase 15-20% over the next two years.

Thus, a municipality that paid Alliant Energy \$100,000 for electricity in FY24 should expect to pay an additional \$15,000 - \$20,000 in FY26. Given the proposed two-year phase-in of the rate increase, municipalities should consider adding approximately 10% for electricity costs to FY25 budgets, and increase it again for FY26 budgets.

Of course, the residents and business owners in your community will also experience an estimated 13.4% - 20% cost increase. Many of the hundreds of comments in Docket No. RPU-2023-0002 have been submitted by small business owners and low-income households that are barely scraping by given the recent high rate of inflation. Many comments are from senior citizens who are comparing Alliant's estimated 13.4% increase to the 3.2% cost of living increase they are getting from Social Security this year.

### **Please Join CEDI's Coalition to Oppose Alliant's Electric Rate Increase**

The Clean Energy Districts of Iowa (CEDI) invite your community to join a coalition to oppose the magnitude of Alliant Energy's proposal to increase electric rates. CEDI wants to help your community's voice be heard as the Iowa Utilities Board reviews Alliant's proposal to increase its electric rates.

We invite your community to take the following action steps:

1. Review the attached model resolution objecting to the magnitude of Alliant's proposed electric rate increase, revise it as you see fit, and submit it to the Iowa Utilities Board by email to customer@iub.iowa.gov or by mail to Iowa Utilities Board, 1375 E. Court Avenue,

Des Moines, IA 50319-0069. Reference Docket RPU-2023-0002 in the subject line of the email or letter.

2. Join the CEDI Coalition by signing the attached Memorandum of Agreement and consider making an optional financial contribution to support CEDI's intervention effort at the Iowa Utilities Board.

CEDI has secured the legal services of the Skinner Law Office for this intervention effort. Cecil Wright will lead our legal efforts. Cecil recently retired from the Iowa Utilities Board where he held multiple positions including acting General Counsel and Chief Operating Officer.

As official intervenors in Docket RPU-2023-0002, CEDI will utilize our skilled legal counsel and expert witnesses to submit testimony that challenges Alliant's persistent rate increases and high rates, highlights the high and rising energy burden on low, middle, and fixed-income households, and illustrates how Alliant's high rates are harming the economic development of communities in Alliant's service territory.

CEDI witnesses will also defend customer and community-owned distributed energy resources, such as energy efficiency, solar power, geothermal energy, and battery storage. Finally, CEDI witnesses will emphasize the need for cost-efficient investments, distribution grid resiliency, clean energy, and reinvestment that yield ratepayer savings and substantial community benefits in coal plant communities like Lansing, Iowa.

While there is no cost to join the CEDI Coalition, we do hope those communities who are able to do so will consider financially supporting CEDI's intervention efforts. The rate case will take approximately ten months to complete. We estimate the cost will be \$50,000 - \$80,000. All funds received will be used by CEDI exclusively for docket intervention costs, including legal fees and expert witness compensation. We have raised \$33,000 thus far.

We respectfully request your community consider a coalition contribution representing 5% percent of your expected cost increase. Given the example above, a 5% contribution would be \$750 - \$1,000 based on an expected cost increase of \$15,000-\$20,000 per \$100,000 of current Alliant Energy electricity purchase expenses. Any unutilized funds will be returned to communities on a proportional basis.

### **About the Clean Energy Districts of Iowa**

The Clean Energy Districts of Iowa (CEDI) is an Iowa non-profit corporation and an association of clean energy districts in Iowa. There are currently twelve legally incorporated energy districts located in Allamakee, Cerro Gordo, Clayton, Delaware, Dubuque, Howard, Jackson, Johnson, Linn, Muscatine, Polk, and Winneshiek County. Additional counties are in the planning stages. Clean Energy Districts provide local leadership to energy customers and communities during the clean energy transition.

CEDI and its member energy districts have considerable experience at the Iowa Utilities Board. In 2019-2020, the Winneshiek Energy District led the Decorah Area Group, which was an official



intervenor in Alliant Energy's last rate case and helped secure a significant 38% reduction in the rate increase. The company had originally proposed a \$204 million revenue requirement but was only awarded \$127 million by the Board.

More recently, the Clean Energy Districts of Iowa was an official intervenor in Black Hills Energy's rate case and joined in a settlement agreement with the Office of the Consumer Advocate that secured a 44% reduction in BHE's proposed increase. The company had originally proposed a \$10,544,007 increase to base rates but was only awarded \$5,906,519 by the Board.

CEDI is also currently an official intervenor and has submitted multiple rounds of testimony in the dockets at the Iowa Utilities Board regarding the five-year energy efficiency plans submitted by Alliant Energy, MidAmerican Energy Company, and Black Hills Energy.

Thank you for taking the time to consider the attached information. CEDI has a history of success intervening in rate cases, but we need your help to do it again.

While we expect the Board to render its final decision and order in the fall of 2024, the first round of testimony will be due in early March, which means we need to line up our expert witnesses soon and initiate various discovery requests. Thus, a prompt response to this form would be deeply appreciated.

Please contact us with any concerns or questions you may have.

Sincerely,

/s/ Andrew Johnson

Andrew Johnson  
Executive Director  
Clean Energy Districts of Iowa  
PO Box 14  
Decorah, IA 52101  
(563) 382-4207  
[andrew.johnson@cleanenergydistricts.org](mailto:andrew.johnson@cleanenergydistricts.org)

/s/ Jim Martin-Schramm

Jim Martin-Schramm  
Policy Analyst  
Clean Energy Districts of Iowa  
PO Box 14  
Decorah, IA 52101  
(563) 202-0909  
[james.martin-schramm@cleanenergydistricts.org](mailto:james.martin-schramm@cleanenergydistricts.org)



# Resolution No.

## A RESOLUTION OPPOSING ALLIANT ENERGY'S ELECTRIC RATE INCREASE

WHEREAS, Interstate Power and Light Company (dba Alliant Energy) has asked the Iowa Utilities Board to approve a two-year phased-in rate increase that the company estimates will increase the electric bills of residential customers by 13.4%, small businesses by 20%, and large general service customers by 17.4% - 20%,<sup>1</sup> and

WHEREAS, this is Alliant Energy's sixth electric rate increase since 2004 and, if approved as proposed, will be the largest in the company's history, and

WHEREAS, Alliant Energy posted \$1.72 billion in gross profits in 2022,<sup>2</sup> increased its annual common stock dividend by 6%,<sup>3</sup> and paid its Chief Executive Officer \$7,283,270 in total compensation in 2022,<sup>4</sup> and

WHEREAS, according to utility data furnished to the Iowa Utilities Board,<sup>5</sup> Alliant's average annual cost per kWh for residential customers in 2022 was once again almost the highest in the state, and

WHEREAS, Alliant's average annual bundled cost per kWh in 2022 for the three major ratepayer classes was significantly higher than the other investor-owned electric utility in Iowa (MidAmerican Energy Company), and

<b>Ratepayer Class</b>	<b>Alliant Energy 2022 Cost Cents/kWh</b>	<b>MidAmerican 2022 Cost Cents/kWh</b>	<b>Alliant Percentage Higher</b>
Residential	17.75	11.01	61.3%
Commercial	13.25	8.90	48.9%
Industrial	8.36	6.35	31.6%

WHEREAS, according to the U.S. Energy Information Agency (EIA), in 2022 MidAmerican Energy Company had the lowest residential costs per kWh and Alliant had the third highest residential costs among similarly-sized investor-owned utilities in the Midwest,<sup>6</sup> and

WHEREAS, Alliant's high rates are causing serious hardship for low and moderate-income households, fixed-income households, small businesses, industries, nonprofit institutions, educational institutions, and our municipal government, and

WHEREAS, Alliant's high and rising rates are creating a serious hindrance to economic development in the City of Cresco and for all communities in Alliant's service territory, and

---

<sup>1</sup> Alliant Energy, Notice of Proposed Electric Rate Increase, October 6, 2023.

<sup>2</sup> Yahoo Finance, Alliant Energy, Statistics, accessed October 7, 2023.

<sup>3</sup> Alliant Energy, 2022 Annual Report, pg.1,

<sup>4</sup> Salary.com, John O. Larsen, Board Chair and Chief Executive Officer of Alliant Energy, accessed October 17, 2023.

<sup>5</sup> Iowa Utilities Board, Information from Utility Annual Report Filings, Electric (2022).

<sup>6</sup> U.S. Energy Information Administration, Electric Sales, Revenue, and Average Price: 2022, Release date: October 5, 2023, Table T6, accessed October 21, 2023.

WHEREAS, Alliant’s proposed \$284 million additional revenue requirement<sup>7</sup> will drain, on average, another \$565 from each one of Alliant’s 502,937 electric customers,<sup>8</sup> and

WHEREAS, a 15% - 20% increase to the City of Cresco current electricity purchases will result in an increased expense of \$21,000 that could otherwise be spent on vital public services.

NOW, THEREFORE, BE IT RESOLVED . . .

The City of Cresco City Council:

- 1) Opposes the magnitude of Alliant Energy’s proposed electric rate increase and urges the Iowa Utilities Board to:
  - a) Address Alliant’s high, rising, and unreasonable costs that are imposing serious hardship for low and moderate-income households, fixed-income households, small businesses, industries, nonprofit institutions, educational institutions, and our own municipal government.
  - b) Maintain and improve the ability of customers and communities to save and prosper through investments in customer- and community-owned distributed energy resources, such as energy efficiency, solar power, geothermal energy, and battery storage.
  - c) Require rate-regulated utilities to conduct integrated resource planning and competitive procurement to ensure all utility investments are justified and cost-effective.
  - d) Cease approving unnecessarily high returns on equity that reward shareholders at the expense of Alliant ratepayers.
  
- 2) Authorizes our City Manager/Clerk to file this resolution as an official comment in Docket RPU-2023-0002 within ten days and to send copies of this resolution to our State Representative and State Senator to inform the Legislature’s current study of ratemaking in Iowa.
  
- 3) Encourages all citizens and ratepayers in our community to voice their perspectives and concerns to the Iowa Utilities Board by submitting comments and objections by email to customer@iub.iowa.gov or by mail at Iowa Utilities Board, 1375 E. Court Avenue, Des Moines, IA 50319-0069. All communication should reference Docket RPU-2023-0002 in the subject line of the email or letter.

PASSED AND ADOPTED this \_\_\_\_\_ day of \_\_\_\_\_, 2024.

BY: \_\_\_\_\_  
Mayor David J Brenno

ATTEST: \_\_\_\_\_  
City Clerk Nicole Hill

<sup>7</sup> Interstate Power and Light Company, “Application for Revision of Electric and Natural Gas Rates,” (RPU-2023-0002), October 12, 2023, para. 9, pg. 3.

<sup>8</sup> Interstate Power and Light Company, “Number and Classification of Customers Affected,” (RPU-2023-0002), October 12, 2023.

**MEMORANDUM OF AGREEMENT (MOA)  
BETWEEN THE CITY OF CRESCO, IOWA ("City")  
AND  
CLEAN ENERGY DISTRICTS OF IOWA ("CEDI")**

Option A  
(No Fee)

This Memorandum of Agreement ("MOA") is entered into on this \_\_\_ day of \_\_\_\_\_, 2024 by and between the City of Cresco, Iowa ("City"), and the Clean Energy Districts of Iowa ("CEDI").

WHEREAS, the City is a political subdivision of the State of Iowa, with the authority to represent its residents' public interests in matters related to utility rates, energy affordability, and service reliability;

WHEREAS, Interstate Power and Light Company (dba Alliant Energy) is a regulated private utility operating within the State of Iowa, subject to the jurisdiction of the Iowa Utilities Board ("IUB"), and has filed an Application for Revision of Electric and Natural Gas Rates ("Rate Case");

WHEREAS, CEDI is a non-profit organization dedicated to reducing energy burdens and promoting clean energy, energy efficiency, and the reduction of greenhouse gas emissions in Iowa, and advocates for the interests of consumers, communities, and municipalities;

WHEREAS, CEDI intends to intervene in IUB Docket No. RPU-2023-0002 as an official intervenor representing its member energy districts and is offering also to represent the interests of communities in Alliant's service territory, including Cresco, Iowa;

WHEREAS, CEDI seeks the support and partnership of the City of Cresco to list the City in opposition to the magnitude of the proposed electric rate increase in IUB Docket No. RPU-2023-0002;

WHEREAS, the City understands that there is no required fee to join the CEDI Coalition;

NOW, THEREFORE, the City and CEDI, in consideration of the mutual promises contained herein, agree as follows:

**1. PARTNERSHIP AND INTERVENTION**

1.1 The City acknowledges and supports CEDI's intention to intervene in Docket No. RPU-2023-0002, representing the interests of residents, businesses, and institutions in Cresco, Iowa.

1.2 The City agrees to be listed among the coalition of communities and businesses who join CEDI in opposition to the magnitude of the proposed rate increase by Alliant Energy.

**2. COMMUNICATION AND COORDINATION**

2.1 The City and CEDI agree to maintain open and timely communication throughout the estimated 10-month intervention process, sharing relevant information and developments related to the Rate Case.

2.2 The City and CEDI shall collaborate to identify and advocate for the best interests of the community, including but not limited to energy affordability, environmental responsibility, and open access to the distribution grid.

3. CONFIDENTIALITY

3.1 The City and CEDI shall maintain the confidentiality of any sensitive information or documents related to the Rate Case, as required by applicable laws and regulations.

4. DURATION

5.1 This MOA shall remain in effect only for the duration of this Rate Case (RPU-2023-0002).

5. AMENDMENTS

5.1 Any amendments or modifications to this MOA shall be made in writing and agreed upon by both parties.

IN WITNESS WHEREOF, the City of Cresco, Iowa, and the Clean Energy Districts of Iowa have executed this Memorandum of Agreement as of the date first above written.

CITY OF CRESCO, IOWA

CLEAN ENERGY DISTRICTS OF IOWA

By:

By:     /s/ Andrew Johnson    

\_\_\_\_\_  
David J Brenno  
Mayor  
City of Cresco  
130 North Park Pl  
Cresco, IA 52136  
563-547-3101  
cityclerk@cityofcresco.com

\_\_\_\_\_  
Andrew Johnson  
Executive Director  
Clean Energy Districts of Iowa  
P.O. Box 14  
Decorah, IA 52101  
(563) 382-4207  
[andrew.johnson@cleanenergydistricts.org](mailto:andrew.johnson@cleanenergydistricts.org)

**[See next page for Contribution Payment Instructions]**

**MEMORANDUM OF AGREEMENT (MOA)  
BETWEEN THE CITY OF CRESCO, IOWA ("City")  
AND  
CLEAN ENERGY DISTRICTS OF IOWA ("CEDI")**

Option B  
(Fee)

This Memorandum of Agreement ("MOA") is entered into on this \_\_\_\_ day of \_\_\_\_\_, 2024 by and between the City of Cresco, Iowa ("City"), and the Clean Energy Districts of Iowa ("CEDI").

WHEREAS, the City is a political subdivision of the State of Iowa, with the authority to represent its residents' public interests in matters related to utility rates, energy affordability, and service reliability;

WHEREAS, Interstate Power and Light Company (dba Alliant Energy) is a regulated private utility operating within the State of Iowa, subject to the jurisdiction of the Iowa Utilities Board ("IUB"), and has filed an Application for Revision of Electric and Natural Gas Rates ("Rate Case");

WHEREAS, CEDI is a non-profit organization dedicated to reducing energy burdens and promoting clean energy, energy efficiency, and the reduction of greenhouse gas emissions in Iowa, and advocates for the interests of consumers, communities, and municipalities;

WHEREAS, CEDI intends to intervene in IUB Docket No. RPU-2023-0002 as an official intervenor representing its member energy districts and is offering also to represent the interests of communities in Alliant's service territory, including Cresco, Iowa;

WHEREAS, CEDI seeks the support and partnership of the City of Cresco to list the City in opposition to the magnitude of the proposed electric rate increase in IUB Docket No. RPU-2023-0002;

WHEREAS, the City understands that there is no required fee to join the CEDI Coalition;

WHEREAS, the City voluntarily pledges to provide financial support to CEDI to help cover the costs related to the intervention in the Rate Case. The City shall allocate an amount not to exceed \_\_\_\_\_ for this purpose.

NOW, THEREFORE, the City and CEDI, in consideration of the mutual promises contained herein, agree as follows:

**1. PARTNERSHIP AND INTERVENTION**

1.1 The City acknowledges and supports CEDI's intention to intervene in Docket No. RPU-2023-0002, representing the interests of residents, businesses, and institutions in Cresco, Iowa.

1.2 The City agrees to be listed among the coalition of communities and businesses who join CEDI in opposition to the magnitude of the proposed rate increase by Alliant Energy.

**2. COMMUNICATION AND COORDINATION**

2.1 The City and CEDI agree to maintain open and timely communication throughout the estimated 10-month intervention process, sharing relevant information and developments related to the Rate Case.

2.2 The City and CEDI shall collaborate to identify and advocate for the best interests of the community, including but not limited to energy affordability, environmental responsibility, and open access to the distribution grid.

3.0 FUNDING

3.1 The City agrees to make a voluntary financial contribution to support CEDI’s intervention efforts within 30 days of the signing of this MOA.

3.2 CEDI pledges that all funds will be used exclusively for docket intervention costs, including legal fees and expert witness compensation. Any unutilized funds will be returned to communities on a proportional basis.

4. CONFIDENTIALITY

4.1 The City and CEDI shall maintain the confidentiality of any sensitive information or documents related to the Rate Case, as required by applicable laws and regulations.

5. DURATION

5.1 This MOA shall remain in effect only for the duration of this Rate Case (RPU-2023-0002).

6. AMENDMENTS

6.1 Any amendments or modifications to this MOA shall be made in writing and agreed upon by both parties.

IN WITNESS WHEREOF, the City of Cresco, Iowa, and the Clean Energy Districts of Iowa have executed this Memorandum of Agreement as of the date first above written.

CITY OF CRESCO, IOWA

CLEAN ENERGY DISTRICTS OF IOWA

By:

By:     /s/ Andrew Johnson    

\_\_\_\_\_  
David J Brenno  
Mayor  
City of Cresco  
130 North Park Pl  
Cresco, IA 52136  
563-547-3101  
cityclerk@cityofcresco.com

\_\_\_\_\_  
Andrew Johnson  
Executive Director  
Clean Energy Districts of Iowa  
P.O. Box 14  
Decorah, IA 52101  
(563) 382-4207  
[andrew.johnson@cleanenergydistricts.org](mailto:andrew.johnson@cleanenergydistricts.org)

**[See next page for Contribution Payment Instructions]**